

I. Amendment to the Claims

The following listing of the claims replaces all prior versions and listings of the claims in the application.

1. (Previously Presented) A method of removing CO₂ from a gaseous stream comprising:
contacting a gaseous stream with a solution, the solution being formed by combining at least:
 a primary or secondary polyamine having an amine concentration of at least 4.0 equivalents/Kg water, wherein the amines located on the polyamine are not sterically hindered,
 an alkali salt having a concentration of at least 1.0 equivalents/Kg water, and
 water;
wherein no monohydric or polyhydric alcohol is added to the solution;
whereby contacting removes CO₂ from the gaseous stream; and
regenerating the solution.
2. (Previously Presented) The method of claim 1, wherein the polyamine is piperazine, aminoethylpiperazine, hydroxyethylpiperazine, ethylenediamine, or dimethyl ethylenediamine.
3. (Original) The method of claim 1, wherein the alkali salt is potassium carbonate, sodium carbonate, lithium carbonate, a bicarbonate salt, a bisulfide salt or a hydroxide salt.
4. (Original) The method of claim 1, wherein the gaseous stream is contacted with the solution at a temperature of approximately 25°C.-120°C.
5. (Previously Presented) The method of claim 1, wherein the rate constant for the reaction of CO₂ with the primary or secondary polyamine (K_{PZ}) is at least 25 m³/mol-s at 25°C.
6. (Original) The method of claim 1, wherein the solution further comprises an additive.
7. (Original) The method of claim 1, wherein the polyamine concentration and the alkali salt concentration are at least 2.3 m.

8. (Original) The method of claim 1, wherein the ratio of equivalents of alkali salt to equivalents of polyamine is 0.3-3.0.
9. (Original) The method of claim 1, further comprising applying a water wash system, wherein the water wash system collects the polyamine from treated gaseous stream.
10. (Original) The method of claim 1, wherein the rate for the solvent-mediated removal of CO₂ from the gaseous stream is at least 1.5 times the rate for CO₂ removal in a method using an aqueous solution of 5.0-M monoethanolamine.
- 11-16. (Canceled)
17. (Previously Presented) A method of removing CO₂ from a gaseous stream comprising:
contacting a gaseous stream with a solution, the solution being formed by combining at least:
 - a primary or secondary polyamine having an amine concentration of at least 5.1 equivalents/Kg water, wherein the amines located on the polyamine are not sterically hindered,
 - an alkali salt having a concentration of at least 5.1 equivalents/Kg water, andwater;
wherein no monohydric or polyhydric alcohol is added to the solution;
whereby contacting removes CO₂ from the gaseous stream; and
regenerating the solution.
18. (Original) The method of claim 17, wherein the concentration of the polyamine and the concentration of the alkali salt are at least 5.5 equivalents/Kg water.
19. (Original) The method of claim 17, wherein the concentration of the polyamine and the concentration of the alkali salt are approximately equal.
20. (Previously Presented) The method of claim 17, wherein the polyamine is piperazine, aminoethylpiperazine, hydroxyethylpiperazine, ethylenediamine, or dimethyl ethylenediamine.

21. (Original) The method of claim 17, wherein the alkali salt is potassium carbonate, sodium carbonate, lithium carbonate, a bicarbonate salt, a bisulfide salt or a hydroxide salt.
22. (Original) The method of claim 17, wherein the gaseous stream is contacted with the solution at a temperature of approximately 25°C-120°C.
23. (Previously Presented) The method of claim 17, wherein the rate constant for the reaction of CO₂ with the primary or secondary polyamine (K_{PZ}) is at least 25 m³/mol-s at 25°C.
24. (Original) The method of claim 17, wherein the solution further comprises an additive.
25. (Original) The method of claim 17, wherein the rate for the solvent-mediated removal of CO₂ from the gaseous stream is at least 1.5 times the rate for CO₂ removal in a method using an aqueous solution of 5.0-M monoethanolamine.
26. (Previously Presented) A method of removing CO₂ from a gaseous stream comprising:
contacting a gaseous stream with a solution, the solution being formed by combining at least:
 - a primary or secondary polyamine having an amine concentration of at least 4.0 equivalents/Kg water, wherein the amines located on the polyamine are not sterically hindered,
 - an alkali salt having a concentration of at least 1.0 equivalents/Kg water, and
 - water;wherein no monohydric or polyhydric alcohol is added to the solution;
whereby contacting removes CO₂ from the gaseous stream; and
regenerating the solution.
27. (Canceled)
28. (Previously Presented) The method of claim 26, wherein the polyamine is piperazine, aminoethylpiperazine, hydroxyethylpiperazine, ethylenediamine, or dimethyl ethylenediamine.

29. (Original) The method of claim 26, wherein the alkali salt is potassium carbonate, sodium carbonate, lithium carbonate, bicarbonate salt, a bisulfide salt, or a hydroxide salt.
30. (Original) The method of claim 26, wherein the gaseous stream is contacted with the solution at a temperature of approximately 25°C-120°C.
31. (Previously Presented) The method of claim 26, wherein the rate constant for the reaction of CO₂ with the primary or secondary polyamine (K_{PZ}) is at least 25 m³/mol-s at 25°C.
32. (Original) The method of claim 26, wherein the solution further comprises an additive.
33. (Original) The method of claim 26, wherein the polyamine concentration and the alkali salt concentration are at least 2.3 m.
34. (Original) The method of claim 26, wherein the ratio of equivalents of alkali salt to equivalents of polyamine is 0.3-3.0.
35. (Original) The method of claim 26, wherein the rate for the solvent-mediated removal of CO₂ from the gaseous stream is at least 1.5 times the rate for CO₂ removal in a method using an aqueous solution of 5.0-M monoethanolamine.
36. (Currently Amended) A method of removing CO₂ from a gaseous stream comprising:
contacting a gaseous stream with a solution, the solution being formed by combining at least:
a piperazine derivative having an amine concentration of 4.0-10.0 equivalents/Kg water, wherein the amines located on the piperazine derivative are not sterically hindered,
an alkali salt having a concentration of ~~3.0-10.0~~ 4.0-10.0 equivalents/Kg water,
and
water;
wherein the concentration of the piperazine derivative and the concentration of the alkali salt are approximately equal;
wherein no monohydric or polyhydric alcohol is added to the solution;

whereby contacting removes CO₂ from the gaseous stream; and
regenerating the solution.

37. (Previously Presented) The method of claim 36, wherein the piperazine derivative is piperazine, aminoethylpiperazine, or hydroxyethylpiperazine.
38. (Original) The method of claim 36, wherein the alkali salt is potassium carbonate, sodium carbonate, lithium carbonate, a bicarbonate salt, a bisulfide salt, or a hydroxide salt.
39. (Original) The method of claim 36, wherein the gaseous stream is contacted with the solution at a temperature of approximately 25°C-120°C.
40. (Original) The method of claim 36, wherein the rate constant for the reaction of CO₂ with the piperazine derivative (K_{PZ}) is at least 25 m³/mol-s at 25°C.
41. (Original) The method of claim 36, wherein the solution further comprises an additive.
42. (Original) The method of claim 36, wherein the rate for the solvent-mediated removal of CO₂ from the gaseous stream is at least 1.5 times the rate for CO₂ removal in a method using an aqueous solution of 5.0-M monoethanolamine.